



#### Name: Dr. Rida Mohamed Elgaddafi Rank: Assistant Professor - Petroleum Engineering

#### **Personal Information**

Nationality:	Libyan
AU Joining Date:	05 Sep 2021
E-Mail Address:	r.elgaddafi@au.edu.kw

#### **Professional Information**

Education:	Qualification: Doctorate
	Major: Petroleum engineering
	College/University: University of Oklahoma
	Year: 2017
	Qualification: Masters
	Major: Petroleum engineering
	College/University: University of Oklahoma
	Year: 2011
	Qualification: Bachelor
	Major: Petroleum engineering
	College/University: University of Tripoli
	Year: 2007/2008
Specialization:	Drilling and Fracturing fluids' rheology and stability
	Wellbore cleanout and hydraulics
	Multiphase flow in pipe and annulus
	Well integrity and control
	Tubulars corrosion at HPHT
	Nanoparticles
Current Academic	Assistant Professor
Position:	



Current Professional Positions:	NA
Previous Administrative Position Held:	NA
Previous Academic	Assistant Professor
Positions Held:	Australian University 2021 - Present
	Teaching assistant
	University of Oklahoma 2012 - 2017
Fellowships And	Fellowships:
Honors:	<ul> <li>Postdoctoral Fellowship - University of Oklahoma - USA, 2017-2018.</li> <li>Postdoctoral Fellowship - University of Oklahoma - USA, 2019-2020.</li> <li>Co-ordinated project activities and supervising graduate researc assistants (2019)</li> <li>SPE - Society of Petroleum Engineers (member)</li> </ul>
	<ul> <li>AADE - American Association of Drilling Engineers (member)</li> <li>Reviewer in the below listed journals:</li> </ul>
	<ul> <li>2016 – current Technical Reviewer for Journal of Petroleum Science and Engineering (JPSE)</li> </ul>
	<ul> <li>2016 – current Technical Reviewer for Journal of Natural Gas Science and Engineering (JNGSE)</li> </ul>
	<ul> <li>2016 – current Technical Reviewer for Journal of Desalination an Water Treatment</li> </ul>
	- 2016 – current Technical Reviewer for SPE Drilling and Completio Journal
	- 2017 – current Technical Reviewer for journal of Fuel
	<ul> <li>- 2021 – current Technical Reviewer for Multidisciplinary Digital Publishing Institute (MDPI)</li> </ul>
	- 2022 - current Technical Reviewer for Journal of Petroleum.
	Honors:
	- Excellence scholarship awarded by the BP-NOC (British Petroleur and National Oil Corporation), 2008 – 2011.
	- Distinguished Master Student Award (The University of Oklahom 2012)
	<ul> <li>Distinguished Research Assistant Award (The University of Oklahom 2015)</li> </ul>
	<ul> <li>Distinguished Research Assistant Award (The University of Oklahom 2016)</li> </ul>
	<ul> <li>Outstanding Reviewer of the Year 2016, journal of natural gas scienc and engineering (JNGSE)</li> </ul>
	<ul> <li>Outstanding Reviewer of the Year 2017, journal of petroleum scienc and engineering (JPSE)</li> </ul>



Teaching	Assistant Professor
Experience:	Australian University 2021 - Present
	- 21SPTE410 Project Design and Evaluation
	- 21SPTE410 Fluid Mechanics
	- 21SPTE422 Environmental Protection (PBL)
	- 21SPTE412 Selected Topics (PBL)
	- 15FPTE120 Petroleum Engineering Material
	- 15FPTE213 Environmental issues in Oil and Gas Industry
	- 21SPTE420 Senior Petroleum Project
	Teaching assistant
	University of Oklahoma 2012 – 2017
	- PE 3313 Drilling I
	- PE 4323 Drilling I
	5
	- PE 3223 Fluid Mechanics
	- PE 5353 Advanced Drilling
	- PE 4331 Drilling Engineering Laboratory
Industrial And	Industrial Experience:
Technical Experience:	Postdostoval Personal Accessiste Chart target gradiants (2010 and 2010)
Experience:	<b>Postdoctoral Research Associate</b> – Short-term projects (2018 and 2019) Well construction Technology Center, University of Oklahoma, USA
	Drilling Engineer - Training Internship (2006)
	Waha Oil Company, E59 Gallo Field, Libya
	Drilling Engineer - Training Internship (2005)
	Waha Oil Company, Onshore Oil Field, Libya
	Technical Experience:
	Participated as Postdoctoral Research associate and research assistant in the
	following projects:
	<ol> <li>Advanced Study on Stability of Modern Drilling Foams, Postdoctora Researcher Associate.</li> </ol>
	2. Short-term industrial projects funded by service oil and gas companies
	(Shell, Baker Hughes, and Cimarex), Postdoctoral Researcher Associate.
	3. Removal of Oil from Produced Water Using Magnetic Nanoparticles
	Postdoctoral Researcher Associate.
	4. Research and Development on Critical (Sonic) Flow of Multiphase Fluids
	through Wellbores in Support of Worst Case-Discharge Analysis for
	Offshore Wells, Postdoctoral Researcher Associate.
	6. Effect of $H_2H$ and $CO_2$ in HPHT wells on tubular and cement, Research
	Assistant
	7. Advanced Study on Rheology of Modern Drilling Foams, Research Assistant
	8. Fiber-containing Sweep Fluids for Ultra-Deepwater Drilling Applications
	Research Assistant
	9. Production decline analysis for Intisar (103A) field



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Research Interest:	Wellbore cleanout (cuttings/solids transport)
	Well integrity and control
	Drilling/fracturing fluid rheology and wellbore hydraulics
	Multiphase flow in pipe and annulus
	Flow assurance
	Application of nanoparticles for environmental protection in oil industry
	Degradation of cement and tubulars
	Computational fluid dynamic (CFD)
	Application of Machine Learning and Digital transformation in oil industry
<b>Research Grants:</b>	Laboratory Investigation of Using Recycled Tires Waste as an Alternative for
	Conventional Drilling Fluid Additives, 1300 KD, CO-PI.
Research and	1. Osorio, J., Ahmed, R. and Elgaddafi, R., 2022. Oilfield-produced water
Publications including	treatment using bare maghemite nanoparticles. Results in Engineering, 16,
Journal and Books:	p.100641.
	2. Elgaddafi, R., Ahmed, R., Kiran, R., Salehi, S. and Fajemidupe, O., 2022.
	Experimental and modeling studies of gas-liquid flow in vertical pipes at high
	superficial gas velocities. Journal of Natural Gas Science and Engineering,
	106, p.104731. 3. Jeon, J., Ahmed, R., <b>Elgaddafi</b> , R. and Teodoriu, C., 2022. Hydrogen
	embrittlement of high-strength API carbon steels in H2S and CO2 containing
	environments. Journal of Natural Gas Science and Engineering, 104,
	p.104676.
	4. Kiran R., Salehi S., Ahmed R., <b>Elgaddafi</b> R. and Suri A. 2021. Characterization
	of Two-Phase Flow in Annulus using Image Processing and Estimation of Void
	Fraction, Chemical Engineering Research and Design (under review).
	5. Ahmed R. Jeon J., Elgaddafi R. and Teodoriu C. 2021. Hydrogen
	Embrittlement of High-Strength API Carbon Steels in H2S and CO2 Containing
	Environments, Journal of Natural Gas Science and Engineering (under
	review).
	C. Tale C. Alexado D. Elevaldo C. D. and Tandada C. 2024. C. Kida Classe
	6. Tale, S., Ahmed, R., <b>Elgaddafi</b> , R. and Teodoriu, C., 2021. Sulfide Stress
	Cracking of C-110 Steel in a Sour Environment. Corrosion and Materials Degradation, 2(3), pp.376-396.
	Degradation, 2(3), pp.370-350.
	7. Elgaddafi, R., Ahmed, R., Karami, H., Nasser, M. and Hussein, I., 2021. A
	Mechanistic Model for Wellbore Cleanout in Horizontal and Inclined Wells.
	SPE Drilling & Completion, pp.1-17.
	8. Elgaddafi, R., Ahmed, R., Osisanya, S. 2021. Modeling and experimental
	study on the effects of temperature on the corrosion of API carbon steel in
	CO2-Saturated environment, Journal of Petroleum Science and Engineering,
	(19), p. 107816.
	9. Elgaddafi, R., Ahmed, R., Shah, S. 2021. The Effect of Fluid Flow on CO2
	Corrosion of High-Strength API Carbon Steel, Journal of Natural Gas Science
	and Engineering, Volume 86, 2021,103739, ISSN 1875-5100.



- Theurer J., Ajagbe, O., Osorio, J., Elgaddafi R., Ahmed R., Walters, K., and Abbott, B. 2020. Removal of Residual Oil from Produced Water Using Magnetic Nanoparticles, SPE Journal, SPE-199466-PA.
- Elgaddafi, R., Ahmed, R. and Shah, S., 2021. Corrosion of carbon steel in CO2 saturated brine at elevated temperatures. Journal of Petroleum Science and Engineering, 196, p.107638.
- Kiran, R., Elgaddafi, R., Ahmed, R., Salehi, S., Griffith C. A., and Fajemidupe T. 2020. Wellbore fluid sonic conditions during blowouts, Journal of Petroleum Science and Engineering, (195), p. 107822.
- Firoze Akhtar T., Ahmed R., Elgaddafi R., Shah S. and Amani M. 2018 Rheological Behavior of Aqueous Foams at High Pressure, Journal of Petroleum Science and Engineering 162, 214-224.
- 14. Rojas, S., Ahmed, R., **Elgaddafi**, R., and Matthew G. 2017. Flow of power-law fluid in a partially blocked eccentric annulus, Journal of Petroleum Science and Engineering, 157, 617–630.
- 15. **Elgaddafi** R., Ahmed R., and Shah S. 2017. Modeling and Experimental Studies on CO2-H2S Corrosion under High-Pressure, Journal of Petroleum Science and Engineering, 156, 682-696.
- Elgaddafi, R., Ahmed, R. M., Shah, S. N., Hassani, S., Osisanya, S. O. 2016. Corrosion of C110 carbon steel in a high-pressure aqueous environment with mixed hydrocarbon and CO2 gas, Journal of Petroleum Science and Engineering, 146,777–787.
- Elgaddafi, R., Ahmed, R. M., Shah, S. 2016. N. Modeling CO2-H2S Corrosion of Tubular at Elevated Pressure and Temperature, Research Journal of Applied Sciences, Engineering and Technology, 13(7): 510-524.
- Elgaddafi, R., Ahmed, R. M., and Growcock, F. 2016. Settling Behavior of Particles in Fibrous Herschel Buckley Fluid, Powder Technology, 301, 782-793.
- Elgaddafi, R., Naidu, A., Ahmed, R. M., Shah, S. N., Hassani, S., Osisanya, S. O., Saasen, A. 2015. Modeling and experimental study of CO2 corrosion on carbon steel at elevated pressure and temperature. Journal of Natural Gas Science and Engineering, 27, 1620–1629.
- George, M., Elgaddafi, R., Ahmed, R., and Growcock, F. 2014. Performance of Fiber-Containing Synthetic-Based Sweep Fluids, Journal of Petroleum Science and Engineering, Vol. 119, July, Pages 185–195.
- Elgaddafi, R., Ahmed, R., George, M., and Growcock, F. 2012. Settling behavior of spherical particles in fiber-containing drilling fluids, Journal of Petroleum Science and Engineering, Volumes 84–85, April 2012, Pages 20– 28.



#### Selected Technical Research Reports

	<ol> <li>Ahmed, R., Shah, S., Osisanya, S., Hassani, S., Omosebi, O., Elgaddafi, R., Maheshwari, H., Srivastava, A., Hwang, J., Sharma, M., Tale, S., Jeon, J., 2015. Effect of H2S and CO2 in HPHT Wells on Tubulars and Cement, Final Report, BSEE Project: Award Number: E12PC00035, June 9, 2015, http://www.bsee.gov/Technology-and-Research/Technology- AssessmenPrograms/Projects/Project-691/</li> </ol>
	<ol> <li>Ahmed, R., Shah, S., Osisanya, S., Hassani, S., Omosebi, O., Elgaddafi, R., Maheshwari, H., Srivastava, A., Hwang, J., Sharma, M., Tale, S., Jeon, J., 2015. Effect of H2S and CO2 in HPHT Wells on Tubulars and Cement, Monthly Reports, BSEE Project: Award Number: E12PC00035, August 2012 to March 2015,http://www.bsee.gov/Technology-and-Research/Technology- AssessmentPrograms/Projects/Project-691/.</li> </ol>
	3. Salehi, S., Ahmed, R., Elgaddafi, R., Kiran R., 2018. Research and Development on Critical (Sonic) Flow of Multiphase Fluids through Wellbores in Support of Worst Case-Discharge Analysis for Offshore Wells, Literature review report, BSEE Project: Award Number: M16PS00059, January 2018.
	<ol> <li>Salehi, S., Ahmed, R., Elgaddafi, R., Kiran R., 2018. Research and Development on Critical (Sonic) Flow of Multiphase Fluids through Wellbores in Support of Worst Case-Discharge Analysis for Offshore Wells, CFD Simulation report, BSEE Project: Award Number: M16PS00059, March 2018.</li> </ol>
	<ol> <li>Salehi, S., Ahmed, R., Elgaddafi, R., Fajemidupe O., Kiran R., 2018. Research and Development on Critical (Sonic) Flow of Multiphase Fluids through Wellbores in Support of Worst Case-Discharge Analysis for Offshore Wells, Worst-Case Discharge – Computational Tool, BSEE Project: Award Number: M16PS00059, October. 2018.</li> </ol>
Paper Presentations at Professional Conferences:	1. Elgaddafi, R., Ahmed, R. and Devegowda D. Modeling two-phase flow patterns and pressure gradient in the vertical and highly deviated wellbore during the blowout incidents: Machine learning method (Submitted Abstract).
	<ol> <li>Elgaddafi, R., Ahmed, R., Karami, H., Nasser, M. and Hussein, I., 2021, March. Mechanistic Modeling of Wellbore Cleanout in Horizontal and Inclined Wells. In SPE/ICoTA Well Intervention Conference and Exhibition. 23-24 March, the Woodlands, Texas, USA.</li> </ol>
	3. Thiessen, S., Han, O., Ahmed, R., and Elgaddafi R. 2021. An Experimental Study Of Coefficient of Discharge For Consistent Hole Perforating and The Effect on Limited Entry Designs, SPE Hydraulic Fracturing Technology Conference and Exhibition, 2-4 February 2021, Woodlands, Texas, USA.
	<ol> <li>Elgaddafi, R.M., Soriano, V., Ahmed, R. and Osisanya, S., 2021, April. The Essence of Horizontal Drilling Challenges in Depleted Reservoirs. In SPE Western Regional Meeting, April 20–22, Virtual.</li> </ol>



	5. Theurer J., Ajagbe, O., Osorio, J., Elgaddafi R., Ahmed R., Walters, K., and Abbott, B. 2020. Removal of Residual Oil from Produced Water Using Magnetic Nanoparticles, SPE International Conference and Exhibition on Health, Safety, Environment, and Sustainability, 27-31 July 2020, Virtual.
	<ol> <li>Elgaddafi, R., and Ahmed R. 2020. Fibrous Cleanout Fluids in Horizontal and Inclined Wells. In SPE/ICoTA Well Intervention Conference and Exhibition. 24-25 March, the Woodlands, Texas, USA.</li> </ol>
	<ol> <li>Elgaddafi, R., Soriano, V., Ahmed, R., and Osisanya, S. 2021. The Essence of Horizontal Drilling Challenges in Depleted Reservoir, SPE Western Regional Meeting, April – 1 May 2021 in Bakersfield, California, USA.</li> </ol>
	<ol> <li>Phi, T. Elgaddafi, R., Al Ramadan M. Ahmed R. and Teodoriu, C. 2019. Well integrity Issues: Extreme High-Pressure High-Temperature Wells and Geothermal Wells (A Review). SPE Thermal Well Integrity and Design Symposium, 19-21 November, Banff, Alberta, Canada.</li> </ol>
	<ol> <li>Elgaddafi, R., Kiran, R., Ahmed, R. Saleh. S. 2020. Development of a Computational Tool for Worst-Case Discharge Rate. SPE Annual Technical Conference and Exhibition to be held 5 – 7 October 2020 in Denver, Colorado, USA.</li> </ol>
	Technical Presentations:
	<ol> <li>Elgaddafi, R. 2018. Modeling Two-Phase Flow and WCD Rate in Pipe, presented at the Final BOEM Project meeting, New Orleans, LA, Oct.12, 2018.</li> <li>Elgaddafi, R. 2015. Corrosion Behavior of Tubulars under Sour Gas Environment, presented at the Final BSEE Project meeting, Sterling, VA, May 28, 2015.</li> </ol>
	3. Elgaddafi, R. 2014. Corrosion Behavior of Tubulars under Sour Gas Environment, presented at the BSEE Technical Advisory Board (TAB) meeting, Norman, OK, May 9, 2014.
	<ol> <li>Elgaddafi, R. 2013. Corrosion Behavior of Tubulars under Sour Gas Environment, presented at the BSEE Technical Advisory Board (TAB) meeting, Houston, TX, Nov. 7, 2013.</li> </ol>
	<ol> <li>Elgaddafi, R. 2011. Settling Behavior of Spherical Particles in Fiber Containing Drilling Fluids, Presented at Graduate seminar, Norman, OK, November 2011</li> <li>Elgaddafi, R., Ahmed, R., George, M., and Growcock, F. Settling Behavior of Spherical Particles in fiber-containing Drilling Fluids, OTC Poster, 2011.</li> </ol>
University Service including committee Membership:	NA
National Service:	NA



University	Department Council
Committees:	Project Based Learning (PBL) Committee
	Labs Committee
	PBL Committee
	Research & Faculty Development Committee
	Curriculum committee - Spring 2022
	Chair of Lab committee - Fall 2022